FILE NOTATIONS Checked by Chief Tithred in NID File 8-16-72 Accreval Letter ocation Man Pinned Disapproval Letter and Indexed COMPLETION DATA: Location Inspected Date Well Completed Bond released W..... TA..... State or Fee Land GW.... OS.... PA.... LOGS FILED Driller's Log..... Electric Logs (No.) E..... I..... Dual I Lat..... GR-N.... Micro..... eHC Sonic GR..... Lat..... Mf-L..... Sonic..... CBLog..... CCLog..... Others....

AB

McALESTER FUEL COMPANY

P. O. BOX 10

MAGNOLIA, ARKANSAS 71753

PRODUCTION DEPARTMENT
V. J. TURNER, SUPERINTENDENT
S. S. LACY, ASS'T. SUPERINTENDENT
H. W. CLANTON, CHIEF ENGINEER

August 9, 1972

TELEPHONE 234-2120 AREA CODE 501

State of Utah Department of Natural Resources Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. Paul W. Burchell

Re: Application for Permit To Drill McAlester Fuel Co. Utah-Federal 8-10 RP 1980' FSL & 1980' FEL Sec. 8, T39S, R21E San Juan County, Utah

Gentlemen:

Enclosed for your consideration and appropriate action are two copies each of Form 9-331 C, Application for Permit to Drill; Survey Plat; and Designation of Agent. We plan to commence preparation work on road and location in approximately fifteen (15) days with spudding date projected around September 1, 1972.

If there are additional requirements in following this projected schedule we would appreciate your advising us at once.

Yours very truly,

VERNON TURNER

VT:ebs
enclosures

SUBMIT IN LICATE

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R142:

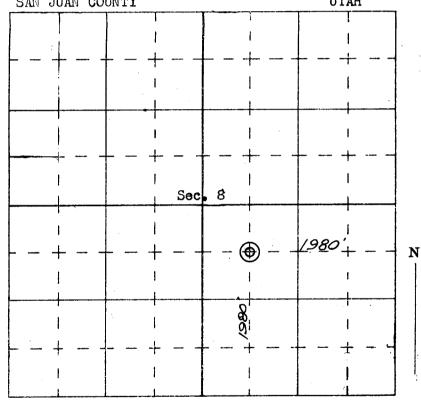
UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESEGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** BIM U-1717 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN | PLUG BACK 🗌 b. TYPE OF WELL MULTIPLE WELL X GAS WELL SINGLE X S FARM OR LEASE NAME OTHER 2 NAME OF OPERATOR Utah-Federal ON TESTER OF McAlester Fuel Company 3. ADDRESS OF OPERATOR 8-10 RP 10. FIELD AND POOL, OR WILDCAT P. O. Box 10, Magnolia, Arkansas 71753 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildcat 1980' FSL & 1980' FEL 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA INJU At proposed pred zone 1980' FSL & 1980' FEL Sec. 8-T395-R21E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE 10 miles NNW from Bluff, Utah Utah San Juan 15. DISTANCE FROM PROPOSED* 660' 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSESSED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660' 920 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, NONE ON OR APPLIED FOR, ON THIS LEASE, FT. this lease 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 58001 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 4,792.0' Ground Level August 25, 1972 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE WEIGHT PER FOOT SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT 10 3/4" 8 5/8" 250 28.0 125 sacks 5,800 -15.5 100 sacks Drill 10 3/4" hole to 250'. Run 8 5/8" casing to 250', cement w/125 sacks and circulate to surface. W.O.C. Drill 7 7/8" hole to projected depth. Core and D.S.T. as deemed appropriate. Run IES and/or other appropriate logs. If deemed commercial, run 5 1/2" casing, cement, W.O.C., perforate and complete. If non-commercial, plug and abandon according to existing rules and regulations. Ochech states of Tenros 4 " wany (get formation)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Vermon June	THE Production Supering	tendent DATE August 9, 1972
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

COMPANY Mc ALESTER FUEL COMPANY	·
LEASE UTAH FEDERAL WELL NO	8-10 R.P.
SEC. 8 , T 39 South , R 21 East,	S.L.M.
LOCATION 1980 Feet from the South line	and
1980 Feet from the East line 4792.0	
SAN JUAN COUNTY	UTAH



SCALE-4 INCHES EQUALS 1 MILE

MANAGER OF

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Registered Land Surveyor.

JAMES P. LEESE

UTAH REG. NO. 1472

24 July, 72

FILE IN DUPLICATE

DIVISION OF OIL & GAS CONSERVATION

OF THE STATE OF UTAH

DESIGNATION OF AGENT

The	undersigne	ed producer, o	operator	, transpor	ter, re	efiner,	g as oline o	r	
initial p	urchaser wh	no is conducti	ing oil	and/or gas	operat	cions in	the State		
of Utah.	does, pursu	uant to the Ru	ıles and	Regulation	ons, and	Rules	of Practic	e	
and Proce	dure of the	e Division of	Oil and	Gas Conse	ervatior	of the	State of		
Utah, here	eby appoint	t, Sherida	an L. Mc	Garry		_, whose	address i	s	
See be	low *			, (his, h	ner or i	its) des	ignated ag	ent	
to accept	and to be	served with r	notices	from said	Board,	or from	other per	son s	
authorize	d under the	e Oil and Gas	Conserv	ation Act	of the	State o	t Utah.		
* 530 E	ast 5th St	reet South, Su	uite 202	; Salt Lak	ke City,	, Utah 8^{μ}	+102		
The	undersigne	ed further agi	rees to	immediatel	ly repor	ct in wr	iting, all		
changes o	f address	of the agent,	and any	terminati	ion of t	the agen	t's author	ity,	
and in the	e latter ca	ase, the desig	gnation	of a new a	agent or	c agents	shall be		
immediate	lv made. '	This designati	ion of a	gent, howe	ever, sh	nall rem	ain in tul	.1	
force and	effect un	til and unless	s a new	designatio	on agent	t is fil	ed in acco	rdance	
with said	statute a	nd s aid regula	ations.						
			An one of	0 1072					
Effective	Date of D	e s ignation	Augus	99 1712					
	McALESTER	FUEL COMPANY		A d dmona	P. O.	Box 10:	Magnolia,	Arkansas	71753
Company	MCMINDIN	1000 0000		_Address					
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P /24	110	Varior	/	Title	Prodi	action S	uperintend	lent	
ву <u>г.е.</u>	(Sio	nature)							
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NOTE: Agent must be a resident of Utah.

Form approved. Budget Bureau No. 42 R1425

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **BIM 9-1717 GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL X 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK 🗌 b. TYPE OF WELL OIL E MULTIPLE ZONE GAS WELL SINGLE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Utab-Pederel McAlester Puel Company 9. WELL NO. 6-10 RP 3. ADDRESS OF OPERATOR P. O. Box 10, Magnolia, Arkenses 71753 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
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TITLE Production Superintendent SIGNED (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

C. S. CERLOSIONE SURVEY CURANGO, COLO.

· ·		
COMPANY Me ALESTER FUE	L COMPANY	
LEASE UTAH FEDERAL	WELL NO.	8-10 R.P.
sec. 8 , T 39 Sout	h R 21 East	, S.L.M.
LOCATION 1980 Feet from 1980 Feet from 4792.0	the East line	
ELEVATION		
SAN JUAN COUNTY		UTAH
		1
		1



SCALE-4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Registered Land Surveyor.

JAMES P. LEESE

UTAH REG. NO. 1472

24 July,

72

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

McALESTER FUEL COMPANY

P. O. BOX 10

MAGNOLIA, ARKANSAS 71753

PRODUCTION DEPARTMENT
V. J. TURNER, SUPERINTENDENT
S. S. LACY, ASS'T. SUPERINTENDENT
H. W. CLANTON, CHIEF ENGINEER

August 9, 1972

TELEPHONE 234-2120 AREA CODE 501

Mr. Jerry Long U. S. Geological Survey P. O. Box 1809 Durango, Colorado 81301

> Re: Application for Permit to Drill McAlester Fuel Co. Utah-Federal 8-10 RP 1980' FSL & 1980' FEL Sec. 8, T39S, R21E San Juan County, Utah

Dear Mr. Long:

Information regarding existing roads, pipelines, flow lines, etc. relative to the captioned well location are included on the enclosed attachments. Other pertinent information is listed below.

Water for drilling and completion operations will be obtained from Decker water well located in the $NW_{i_{\downarrow}}^{1}$ $NW_{i_{\downarrow}}^{1}$ Sec. 19, Twp. 39 S., Rge. 22 E. Waste material will be burned in the reserve pit. There will not be any camp or air strip associated with the drilling of this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry-hole marker placed, if applicable. In the event of a dry hole, location and access road will be seeded as per BIM instruction.

We plan to commence preparation of road and location within the next fifteen (15) days with spudding date projected by September 1, 1972. Will you please advise us if there are additional requirements which would prevent our following through on such a schedule.

Yours very truly,

VERNON TURNER

RECEIVED

AUG 11 1...Z

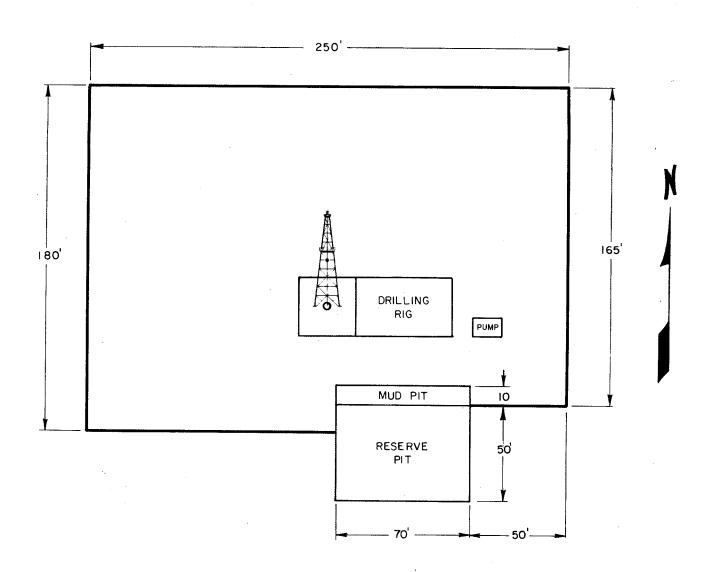
U. S. GEOLOGICAL SURVAY DURANGO, COLO.

VT:ebs enclosures

Phil

DRILLING SITE AND EQUIPMENT LAY-OUT

Mc ALESTER FUEL COMPANY
Utah - Federal 8-10 RP
Sec. 8-T 39S-R2IE
San Juan Co., Utah
BLM #U-1717

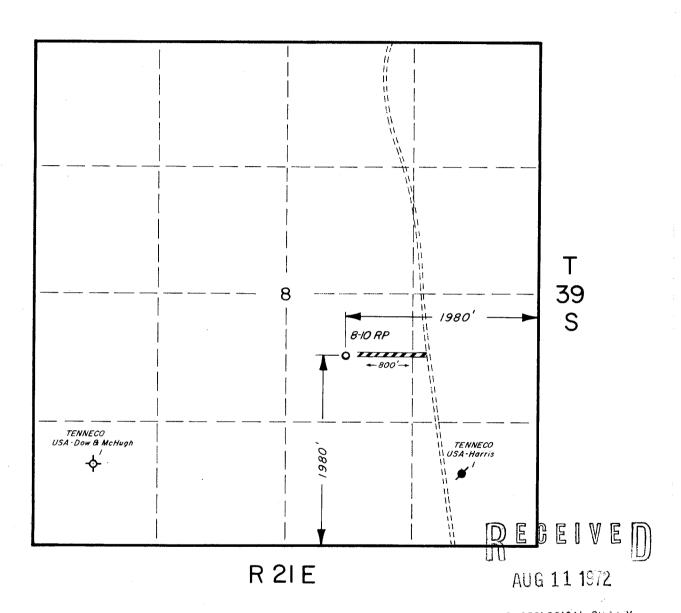




U. S. GEOLOGICAL SURVEY DURANGO, COLO.

EXISTING AND PROPOSED ROADS

Mc ALESTER FUEL COMPANY
Utah - Federal 8-10 RP
BLM #U-1717



U. S. GEOLOGICAL SURVEY DURANGO, COLO.

August 16,1972

McAlester Fuel Company Box 10 Magnolia, Arkansas 71753

> Re: Well No. Utah-Federal #8-10 RP Sec. 8, T. 39 S, R. 21 E, San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted. Said approval is, however, conditional upon forwarding this office written notification as to the type of blowaut prevention equipment to be installed on said well.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30089.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CEF:sd

cc: U.S. Geological Survey

Mile

McALESTER FUEL COMPANY

P. O. BOX 10

MAGNOLIA, ARKANSAS 71753

PRODUCTION DEPARTMENT
V. J. TURNER, SUPERINTENDENT
S. S. LACY, ASS'T. SUPERINTENDENT
H. W. CLANTON, CHIEF ENGINEER

August 18, 1972

TELEPHONE 234-2120 AREA CODE 501

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Re: Utah-Federal #8-10 RP Sec. 8, Twp. 39 S., Rge. 21E. San Juan County, Utah

Gentlemen:

As per request contained in your letter of August 16, 1972, please be advised that during drilling of the above captioned well blowout prevention equipment, as listed on the attached rig inventory, will be utilized.

Adequate rig supervision is assured, and a competent drilling/mud engineer will be at the well site during the entire drilling operation.

A "Suggested Mud Program" prepared by a service company thoroughly familiar with the area will be utilized.

We trust this information is adequate to satisfy the conditional approval.

Yours very truly,

HWC:ebs enclosure

H. W. CLANTON

Inventory Rotary Rig No. 1

National 50-A Drawworks w/2 Motor Compound and Pump Drive w/12 D 420 Vee Belts, 2 Foster Catheads, Grooved Drum, powered with 2 Twin GM 671 "N" Series Diesel Engines, Allison Torque Converters, 3 YC Westinghouse Air Compressor, and 36" Single Parkersburg Hydromatic Brake.

127° Lee C. Moore Mast (425,000#) with 16° Boom and Boomline, and with 9° Steel Substructure (850,000#) with steel sheet bottom and complete set Vapor Proof Safety Lights.

Baash Ross DB 436 Block, National N-47 Swivel, BJ Bails, 3" x 55' Rotary Hose, 4 1/2" Drill Pipe Standpipe, Drilco 5 1/4" x 40' Hex Kelly, Baash Ross 2 RCH-HR Kelly Drive, 17 1/2" Emsco Rotary Table, Rotary Chain Guard, 2 Sets BJ Tongs, 3 1/2" to 13 3/8", Bear Cat Model "A" Weight Indicator, Cameron Mud Gauge, 4 1/2" Elevators, Steel (Folding) Engine Shed, 1 1/8" x 2400' Drilling Line, Complete Set Canvas with Frames, Rat Hole and Mouse Hole Pipe.

Derrick Floor Ramp made of $4 \frac{1}{2}$ " Drill Pipe, 2 - 4* Wide Walks floored with steel plate over 2×12 boards, 3 - Sets Pipe Racks made of Drill Pipe, Derrick Horse, 2 - Heavy Duty Pipe Baskets.

10 3/4" Shaffer Double Hydraulic Blowout Preventer, Type B, 900 Series, 5,000%, w/rams for 2 3/8, 2 7/8, 3 1/2, 4 1/2, and Blind, Payne BOP Control Unit, 80 Gallon Accumulator and Remote Control.

Steel Dog House on floor, Star Recorder, Bear Automatic Driller, Halliburton Well Sounding Device, Steel Clothes Changing House, Light Plant House with 2 - 25 KW AC Generators, powered with 2 - XAH Waukesha Engines, 3 YC Westinghouse (Auxillary) Air Compressor, Two Way Radio Communication.

500 Barrel Skid Mounted Horizontal Water Tank, 9,000 Gallon Diesel Storage, 4,000 Gallon Butane Tank, Wilson Model 600 Mud Pump, 6 1/2" x 14", with suction and discharge hoses, suction valve and pump belt guard, 2 - Steel Pits, 7 1/2' x 5' x 30', complete with Jets and Guns, 214-P Oilwell Mud Pump powered with 1 Twin GM 671 Diesel Engines for a standby pump, 2 Cone Demco Desander, Rumba Jr. Shale Shaker with 3 HP AC Electric Motor.

30 - 6 1/8" to 6 1/4" Drill Collars with 4 1/2" H-90 Joints, ID 2 1/4": 8,000 feet 4 1/2" Grade E 16.60# Drill Pipe w/ 4 1/2" Full Hole Tool Joints, and Pipe Protectors.

Mallard Trailer House, 8° x 25°, Air Conditioned, w/Refrigerator-Freezer, Gas Stove, Kitchen Equipment, Table, Chairs, Booth, Heater, Bathroom, Bedroom, Linens, and Bedding.

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for prompts to sell of an decreme or pink bank to a different reservoir. The sell country of the sell company ADMENT OF OFFICE OF THE SEL COMPANY AT SURFACE OF THE SEL	DEPA	U. GED STATES RTMENT OF THE INTERI GEOLOGICAL SURVEY	SUBMIT IN TRI ATE (Other instructions on release side)	5. LEASE DESIGNATION AND BIM U-1717	SERIAL NO
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McAlester Fuel Company P. O. Rox 10; Magnolia, Arkaneas 71753 DOCATION OF WILL (Report location clearly and in accordance with any State requirements.* 1980' FSL & 1980' FEL 1980' FSL & 1980' FEL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER REPORT WALL CHARGE FLANS STRONGING OR ACTIONING PRACTICES TRANSPORT ADDITION OF ACTIONING CHARGE TRANSPORT ADDITION OF ACTIONING CHARGE TRANSPORT STRONGING OR ACTIONING PRACTICES TRANSPORT CHARGE FLANS STRONGING OR ACTIONING CHARGE FLANS STRONGING OR CONTRESS OR CONTRESS OF THE ACTION OF THE PART OF THE	WELL WELL OTH	ER			
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NEAR SUPPLY SET 1980' FEL 1980' FEL 1980' FEL 1980' FEL 11. BEC. T. R. M., OR BLE. AND Sec. 8-7308-R21E PERMIT NO. 15. BLEVATIONS (Show whether SP. R., GR. etc.) 12. COUNTY OR PARRISH 13. STATE SEA JUEN 14792' GR. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUP-OFF PELL OR ALTER CASING SHOOTH ADARDON' SHOOTH ADARDON' SHOOTH ADARDON' SHOOTH ADARDON' (Other) PRACTURE TREATHER WHALL (Other) SHOOTH ADARDON' (Other) DESCRIBE TREAT MILLIPED COMPLETE SHOOT OR ACRIDERY	P. O. Box 10; Ma	-	State requirements.*	8-10 RP	LDCAT
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT SHOOT OR ACHORDE ABANDON* CHANGE FLANS CHAN	2,00			SURVEY OR AREA	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PLACTURE TREATMENT MULTILLE CONFIDENCE SHORT OF: PRACTURE TREAT MULTILLE CONFIDENCE SHORT OF SHUT SHORT CASING (Other) REFAIR WELL CHANGE PLANS (OTHER)	PERMIT NO. API 43-037-30089		, RT, GR, etc.)		
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SHOOT OR ACIDIZE REFAR WELL (Other) CHANGE PLANS (Other) (Othe	<u> </u>				
(Other) (Other) (Other) (Other) (Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting i proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penent of this work.) Spudded 1:00 A.M. 9/6/72. Drilled 11" surface hole to 267'. Ran end set 8 5/8" surface casing at 265' and cemented with 110 sacks Class A cement, 3% CaCl 11:45 A.M. 9/6/72. Cement circulated. Resumed drilling under surface casing 2:00 A.M. 9/7/72.					G
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SIGNED Verudu Justust TITLE Production Supt. Beptember 7,	Spudded 1:00 A.M. Drilled 11" surface Ran and set 8 5/8"	9/6/72. e hole to 267'. surface casing at 265'	ions and measured and true verti and cemented with 1	cal depths for all markers and	starting a 1 zones per
SIGNED Veruda Julus TITLE Production Supt. Beptember 7,	Spudded 1:00 A.M. Drilled 11" surface Ran and set 8 5/8" cement. 3% CaCl	9/6/72. e hole to 267'. surface casing at 265' 11:45 A.M. 9/6/72. Ceme	and cemented with 1	cal depths for all markers and	starting at zones per
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SIGNED Veruda Julus TITLE Production Supt. Beptember 7,	Spudded 1:00 A.M. Drilled 11" surface Ran and set 8 5/8" cement. 3% CaCl	9/6/72. e hole to 267'. surface casing at 265' 11:45 A.M. 9/6/72. Ceme	and cemented with 1	cal depths for all markers and	starting at zones per
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(This space for Federal or State office use)	spudded 1:00 A.M. Drilled 11" surface Ran and set 8 5/8" cement. 3% CaCl	9/6/72. e hole to 267'. surface casing at 265' 11:45 A.M. 9/6/72. Ceme	and cemented with 1	cal depths for all markers and	starting at zones per
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*See Instructions on Reverse Side

St-(Wal)

ct/

McALESTER FUEL COMPANY

P. O. BOX 10

MAGNOLIA, ARKANSAS 71753

PRODUCTION DEPARTMENT
V. J. TURNER, SUPERINTENDENT
S. S. LACY, ASS'T. SUPERINTENDENT
H. W. CLANTON, CHIEF ENGINEER

September 7, 1972

TELEPHONE 234-2120 AREA CODE 501

Mr. Cleon B. Feight, Director State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Re: McAlester Fuel Co. Utah-Federal No. 8-10 RP San Juan County, Utah API No. 43-037-30089

Dear Sir:

Enclosed are two copies of Form 9-331, Sundry Notices and Reports on Wells, which was filed with the U.S.G.S. covering spudding and setting of surface casing on the captioned well.

Yours very truly,

VERNON TURNER

ebs enclosures

Harold Thomas Mc Cante Fuel Comb Bulge Ottoclino 50' plug gap to 290 50' plug he of sufer py (3) 100! - 11 40 & 12 40 - Weight from Chinho (4) 100' - 2280 t 2380 - au De Chelly (5) 100' - 4170 t 4270 - Hornora (6) 110' - 5050 - 5160 - Uffer Isma (6) 110' - 5250 - 5390 - Desert Creek 9/21/72

W

McALESTER FUEL COMPANY

P. O. BOX 10

MAGNOLIA, ARKANSAS 71753

PRODUCTION DEPARTMENT
V. J. TURNER, SUPERINTENDENT
S. S. LACY, ASS'T. SUPERINTENDENT
H. W. CLANTON, CHIEF ENGINEER

September 21, 1972

TELEPHONE 234-2120 AREA CODE 501

Mr. Cleon B. Feight, Director State of Utah Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

> Re: McAlester Fuel Co. Utah-Federal No. 8-10 RP San Juan County, Utah API No.43-037-30089

Dear Sir:

Enclosed in quadruplicate is Form OGC-8-X, Report of Water Encountered During Drilling, relative to the captioned well. Also enclosed are two Xerox copies of Form 9-331 which has been filed with the U.S.G.S. covering notice to abandon said well.

Yours very truly,

VERNON TURNER

ebs enclosures

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m 9-331		L IED STATES	SUBMIT IN TRI AT		ved. eau No. 42–R1424
ay 1963)	DEPART	MENT OF THE INTERI	OR verse side)	5. LEASE DESIGNATIO	N AND SERIAL NO.
		GEOLOGICAL SURVEY		(Com 15)	A STATE NAME OF THE PARTY OF TH
C	IINDRY NOT	ICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
(Do not use	this form for propos	sals to drill or to deepen or plug bation FOR PERMIT—" for such pr	ack to a different reservoir.		
	Use "APPLICA	THON FOR PERMIT— for such pr	oposais.,	7. UNIT AGREEMENT	NAME
OIL GAS		Dry Hole			
NAME OF OPERAT				8. FARM OR LEASE N	22
McAle	ster Fuel Co	TOBIN		Utab-Feder	.eT
ADDRESS OF OPER				9. WELL NO. 8-10 RP	
P. O.	Box 10, Mag	nolia, Ark. 71753	Ot-tta t	10. FIELD AND POOL,	OR WILDCAT
LOCATION OF WEI See also space 1' At surface	th (Report location of below.)	learly and in accordance with any	State requirements.	Wildcat	
10801 18	ST. and 1980*	FEL Sec. 8, 1395, R	21E	11. SEC., T., R., M., OF SURVEY OR AR	E BLR. AND EA
2,500 2.	DES CARL 2,700			Sec. 8-1398	-R21E
PERMIT NO.		15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARI	SH 13. STATE
I 43-037-3	0089	4792' GR		San Juan	Utah
		ppropriate Box To Indicate N	lature of Notice, Report, o	or Other Data	
	NOTICE OF INTEL			SEQUENT REPORT OF:	
·		DVIV OR ALTERN CICING	WATER SHUT-OFF	REPAIRING	WELL
TEST WATER SE		PULL OR ALTER CASING MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	
SHOOT OR ACIDI	-	ABANDON*	SHOOTING OR ACIDIZING	ABANDONA	(ENT*
REPAIR WELL		CHANGE PLANS	(Other)		- W-N
(Other)			(Note: Report res	sults of multiple completion	n on wen
proposed work nent to this w	k. If well is directionk.)* Drir. Ran cial shows e	ERATIONS (Clearly state all pertinen onally drilled, give subsurface local DIL and TC logs.	Completion or Rec t details, and give pertinent di tions and measured and true ve	ompletion Report and Log ates, including estimated c crtical depths for all mark	form.) late of starting al
Proposed worment to this work. T.D. 5420 No commer Verbal ap Plan to ship to s	ork.)* Drlr. Ran cial shows e proval to pl et cement pl 250 to 5390 (250 to 5160 (270 to 4270 (280 to 2380 (DIL and PC Logs.	completion or Rect details, and give pertinent ditions and measured and true versions are the second at the complete of the co	ompletion Report and Log ates, including estimated c crtical depths for all mark	form.) late of starting a
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8. I hereby certify that the foregoing is true and correct SIGNED LIVE WILLIAM TITLE (This space for Federal or State office use)		nt _{DATE} September	c 21,1
Variation Village		ıt _{DATE} September	c 21,1
8. I hereby certify that the foregoing is true and correct	BY		
	BY LD Jayley		
	BY CD Funde	Kara III II	
	DATE 9-25->2	교육 전투 보존되었다. 기록 리리 교육보통 및 ####	
	OIL & GAS CONSERVATION	ON TOTAL TOTAL	
	APPROVED BY DIVISION	OF 1	
#7 Surface to 30 Surface			2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
#5 1140 to 1240 (100') Chinle	Surface Casing		
#4 2280 to 2380 (100') DeCaglly			
#2 5050 to 5160 (110') Ismay			to B
Plan to set cement plugs as follows: #1 5250 to 5390 (140') Desert Cr	eek		
Verbal approval to plug received from	Ed Schmidt at 7:15 A.M. 9-	21-72.	
T.D. 5420 Drlr. Ran DIL and FDC Logs No commercial shows encountered.			
proposed work. If well is directionally drilled, give subsurfanent to this work.) *	ce locations and measured and true vertical d	eptns for all markers and zo	ones perti
(Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all p	Completion or Recompletion	on Report and Log form.)	rting an
REPAIR WELL CHANGE PLANS	(Other)	multiple completion on Well	
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* X	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
NOTICE OF INTENTION TO:	• • •	T REPORT OF:	
	cate Nature of Notice, Report, or Oth	er Data	
PI 43-037-30089 15. ELEVATIONS (Show who		San Juan Uta	_
		Sec. 8-T39S-R21E	TATE
1980' FSL and 1980' FEL Sec. 8, T39	S, R21E	SURVEY OR AREA	
See also space 17 below.) At surface	1	Wildcat 1. sec., t., r., m., or blk. and	
P. O. Box 10, Magnolia, Ark. 7175	th any State requirements.*	8-10 RP 0. field and pool, or wildc	TA
ADDRESS OF OPERATOR		WELL NO.	
McAlester Fuel Company		Utah-Federal.	
oil CAS K OTHER Dry Hole		, FARM OR LEASE NAME	
		. UNIT AGREEMENT NAME	
SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT—" for	rts on Wells	a	
		. IF INDIAN, ALLOTTEE OR TRI	RE NAME
GEOLOGICAL SURVE			
DEPARTME OF THE IN		Form approved. Budget Bureau No. 2 LEASE DESIGNATION AND SER	

4

McALESTER FUEL COMPANY

P. O. BOX 10

MAGNOLIA, ARKANSAS 71753

PRODUCTION DEPARTMENT
V. J. TURNER, SUPERINTENDENT
S. S. LACY, ASS'T. SUPERINTENDENT
H. W. CLANTON, CHIEF ENGINEER

October 10, 1972

TELEPHONE 234-2120 AREA CODE 501

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: McAlester Fuel Company Utah-Federal No. 8-10 RP San Juan County, Utah API No. 43-037-30089

Gentlemen:

We are submitting in duplicate copies of logs run on the above captioned as follows:

Dual Induction Laterlog Compensated Neutron-Formation Density Log Compensated Formation Density Log.

Should you need additional copies, please advise.

Yours very truly,

HWC:ebs enclosures

H W CTANTON

		# + 1 ² +			f 1
Form 9–331	UN ID STAT	ES sub	MIT IN TRIP, ATE	Form 8	approved. Bureau No. 42–R1424.
(May 1963) D	EPARTMENT OF THE	INTERIOR verse	er instructions on re e side)	5. LEASE DESIGN	VATION AND SERIAL NO.
	GEOLOGICAL SU	JRVEY		BLM U-17	
SUNDR	Y NOTICES AND RE	PORTS ON WE	LLS	6. IF INDIAN, AI	LOTTEE OR TRIBE NAME
(Do not use this form	n for proposals to drill or to deep e "APPLICATION FOR PERMIT-	pen or plug back to a di	ifferent reservoir.		
1. Usa	e APPLICATION FOR TEMMIT	Tot Such proposition,		7. UNIT AGREEM	ENT NAME
OIL GAS WELL	OTHER Dry Hole			- A	
2. NAME OF OPERATOR				8. FARM OR LEA	
McAlester	Fuel Company			Utah-Fed	ieral
3. ADDRESS OF OPERATOR		31753		9. WELL NO. 8-10	20
P. O. Box	10, Magnolia, Arkan	528 /1/JJ	irements *		POOL, OR WILDCAT
4. LOCATION OF WELL (Report See also space 17 below.) At surface	rt location clearly and in accordan	ice with any state requi	irements.	Wilde	•
	* 10001 Wet Can O	7100 DOTE		11. SEC., T., R.,	M., OR BLK. AND
TADO. LEF	& 1980' FEL Sec 8,	LJ70; NALE	1	SURVEY O	
				Sec 8, 139	
14. PERMIT NO.	15. ELEVATIONS (Sho	ow whether DF, RT, GR, etc.	.)	12. COUNTY OR	·
API 43-037-30089	4792' GR	4804' KB		San Juan	Utah
16.	Check Appropriate Box To	Indicate Nature of	Notice, Report, or	Other Data	
	CE OF INTENTION TO:	1		QUENT REPORT OF:	
[PULL OR ALTER CASING		TER SHUT-OFF	REPA	IRING WELL
TEST WATER SHUT-OFF FRACTURE TREAT	MULTIPLE COMPLETE		ACTURE TREATMENT	 .	RING CASING
SHOOT OR ACIDIZE	ABANDON*	SH	OOTING OR ACIDIZING	ABAN	DONMENT*
REPAIR WELL	CHANGE PLANS	(01	ther)		pletter on Well
(Other)			(Note: Report result Completion or Recom	pletion Report and	Log form.)
proposed work. If we nent to this work.) * TD 5420*	(Drlr.) 5417' (Sement Plug 5250'-5	ich) 390' (140')	and give pertinent date neasured and true vertines and true vertines. Desert Cree Ismay		ted date of starting an markers and zones perti
#1 Set 40 sx c #2 Set 35 sx c #3 Set 35 sx c #4 Set 35 sx c #4 Set 35 sx c #4 Set 35 sx c #5 Set 35 sx c #5 Set 20 sx c #7 Set 20 sx c #7 Set 20 sx c	(Drlr.) 5417' (Sement Plug 5250'-5 ement Plug 5050'-5 ement Plug 4170'-4 ement Plug 2280'-2 ement Plug 1140'-1 8" Open Hole ement Plug 240'-2	Sch) 5390' (140') 5160' (110') 5270' (100') 2380' (100') 1240' (100') 290' (50') 26 - 30' 4/9.26 mad.	Desert Cree	k -5/8" surfa	
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*See Instructions on Reverse Side

St- Wah SLC

MB

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Utah-Fede	eral 8-10 RP	
Operator McAlester Fuel Company	Address P.O.Box 10, Magnolia, Ark.	_Phone_501-234-2120
Contractor Mesa Drillers	AddressP.O.Box187,Woodland Park,	Phone
Location NW 1/4 SE 1/4 Sec. 8	T. 39 NR. 21 E San Juan	County, Utah.
water Sands:		
<u>Depth:</u> From- To-	Volume: Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
1. None	No sand encountered	_
2.		
3.		
4.		
5.	(Continue on reverse side if n	iecessary)
Formation Tops:		
Remarks:		

NOTE:

(a) Upon diminishing supply of forms, please inform this office.

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)

(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Corm 9-330 (Rev. 5-63)		T	ß ED	STAT	ree	SUB	MIT IN	DUPLI		F	orm approved.). Does 5
J	DEP	ARTM	MEN & O	F THE	E IN	ΓERIC	R		ictions o erse side,	5. LEASE DES	adget Bureau No. 42-1 IGNATION AND SERIA U-1717 ALLOTTEE OR TRIBE	AL NO
WELL CO	MPLET	ION O	R RECO	MPLETI	ON F	EPORT	AND	LC)G *	O. IF INDIAN,	ALLOTTING OF THE	
1a. TYPE OF WEL		OIL [GAS WELL		(A)	Other				7. UNIT AGRE	EMENT NAME	35
b. TYPE OF COMI	work [DEEP- [PLUG BACK	DIFF	. 🗀	Other		*		S. FARM OR I	EASE NAME	ਰੋ
2. NAME OF OPERAT	OVER L	J EN L	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	nest			1, 1, 1	;		Utah-	Federal	
McAleste	r Fuel	Compa		 (2) (3) (4) (7) (3) (4) (7) (7) 	, keng , 11 o		- X	<u>.</u>		9. WELL NO.	10 RP	17
3. ADDRESS OF OPER P. O. BO	X 10,	Magnol	ia, Arka	nsas 7	1753						POOL, OR WILDCAT	-
4. LOCATION OF WEI	(Report	location c	learly and in FEL	accordance Sec 8.	with an	y State req R21E	uirement	8)*		11. SEC., T., F	ldcat	URVEY
At top prod. int			1							OR AREA	made note	. () :
At total depth	San	ne		(a) (a) (b) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Sunsa.					Sec o.	T398, R2IE	1
	ji P		ំ ្មាំ មួគ្ ព្រះបាន ១៥		emit no. 037-3		DATE I	4 10	1972	San Juan		
15. DATE SPUDDED 9/6/72		T.D. REAC 20/72	HED 17. DAT	one	(Ready to		18. ELEV.	ATIONS GR	(DF, REB, 4804	RT, GR, ETC.)*	19. ELEV. CASINGH	EAD
20. TOTAL DEPTH, MD 5417 (8c			ACK T.D., MD &	TVD 22	. IF MUL	TIPLE COM	PL.,		TERVALS RILLED BY	ROTARY TOO!	S CABLE TOO)LS
24. PRODUCING INTER	VAL(S), O	F THIS COL	MPLETION-TO	P, BOTTOM,	NAME (N	ID AND TVI))*				25. WAS DIRECT: SURVEY MAD	
None											No	: 1 : 1
26. TYPE ELECTRIC				72		Sanad to			an Ba		27. WAS WELL CORE	₽ D
Dual Inducti	.ou Lat	errog,		ING RECO			<u> </u>		ou be	iskey :	200	. 121
28. CASING SIZE 8-5/8"		IT, LB./FT.	DEPTH S: 265	ET (MD)	но	LE SIZE		c	SXS C	RECORD	None	LLED
			No ot	her ca	- ina	PE 4 1/2				A Commence		
	_		- 80 00	mer ca	Priig	F (TS)	_	<u> </u>		3		
29.	1	LIN	NER RECORD)	<u></u>	·····	3 3	30.		TUBING RECO	RD	
SIZE	TOP (M)	D) BC	OTTOM (MD)	SACKS CI	EMENT*	SCREEN		SIZ	E	DEPTH SET (M	PACKER SET	(MD)
None								None				41. 2
31. PERFORATION REC	CORD (Inte	rval size o	and number)		····	1 00	A CI	ID SHO	OT EDAC	TIDE COMPAG	SQUEEZE, ETC.	<u>- 1</u>
SI. IMMORATION ID	.0110 (1700	, , , , , , , , , , , , , , , , , , , ,				32.	INTERVAL	} 	- 		OF MATERIAL USER	
												1.1
None						Nor	ie		_			
					DD C	- III						-
33.* DATE FIRST PRODUCT	ION	PRODUCT	ION METHOD (Flowing, g		OUCTION umping—si	ze and ty	pe of p	ump)	WELL	STATUS (Producing of	or
Dry Hole			,	0.0	.,.					shu	-in)	
DATE OF TEST	HOURS T	TESTED	CHOKE SIZE		N. FOR PERIOD	OIL—BBI	.	GAS-	MCF.	WATER—BBL	GAS-OIL RATIO	
								(4)	<u>r 0</u> 1	down si		÷
FLOW. TUBING PRESS.	CASING	PRESSURE	24-HOUR RATE	OIL—	BBL.	GAS	—MCF.	浙	U WATER	BBL.	OIL GRAVITY-API (CO	RR.)
34. disposition of g	AS (Sold, 1	used for fue	el, vented, etc.))GT 2	TEST WITNES	SED BY	
35. LIST OF ATTACH	MENTS							U. S.	10E 18 197	COST SURVEY		
36. I hereby certify	that the							્ર U, ૭.		e or man compare the second	erit eta eta eta eta eta eta eta eta eta et	1
ou, I mercuy termy		የ ሲኖራውለ1ከው ሳ	ind attached i	nformation	ነ 18 ሶიሙ ካ	lete and or	rrect so	determ	ined from	all available re	cords	
SIGNED		Land	and attached i		_	lete and co			ined from	all available re	cords 10/23/72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not find prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.)? formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

:25 KA62.5.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments interval. 2 and 24: This well is completed for separate production from more than one interval above. Multiple completion), so state in item 24 show the producing for each additional interval to be separately produced, showing the additional data pertinent to such interval. Submit a separate report (page) on this form, adequately identified, item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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